Extractive Sector	or Trans	parency M	leasures	Act - Ann	ual Report				
Reporting Entity Name	Sherritt International Corporation								
Reporting Year	From	1/1/2019	То:	12/31/2019	Date submitted	6/4/2020			
Reporting Entity ESTMA Identification Number	E295773		Original Sub						
Other Subsidiaries Included (optional field)	Sherritt International (Cuba) Oil and Gas Limited, Moa Nickel S.A.								
Not Consolidated									
Not Substituted									
Attestation by Reporting Entity									
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					· ·	•			
Full Name of Director or Officer of Reporting Entity		Andrew Snowden			Date	6/3/2020			
Position Title		Chief Fina							

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year	From:	1/1/2019	To:	12/31/2019		· ·					
Reporting Entity Name		Sherritt Internation	onal Corporation			Currency of the Report	C	AD .			
Reporting Entity ESTMA Identification Number	E295773										
Subsidiary Reporting Entities (if necessary)											
	Payments by Payee										
Country	Payee Name	Departments, Agency, etc within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Cuba	National Government of Cuba		5,070,000	23,080,000	1,460,000	58,000,000	·			87,610,00	Payee includes recipient(s): Officina Nacional Administración Tributaria (ONAT) (Paid via Banco Popular de Ahorro) Instituto de Parellación Fisica O La Union Cuba-Petrideo (CUPET) Ministerio de Energia y Minas de la Republica de Cuba Ministerio de Lectrida de la Populica de Cuba Inversiones Gamma, S.A.
	Payments denominated in the United S	States dollar have been translated to the Canadian of	dollar at the annual average ex	change rate of the entity's fis	cal year of 1.3269.						
Additional Notes:	All production entitlements are paid in-	kind; these amounts represent barrels of oil paid to	La Union Cuba-Petróleo (CUF	PET) which are valued at fair r	narket value. The valuation is	s calculated using the quarterly ave	rage U.S. Gulf Cost High Sulp	hur Fuel Oil (USGC HSFO) r	reference price for the quarter i	n which the production occu	rred.
	All numbers have been rounded to the nearest \$10,000.										

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Reporting Year	From:	1/1/2019	To:	12/31/2019	· · · · <b>,</b> · · · · · · · · · · · · · · · · · · ·						
Reporting Entity Name	110111.	3 112317	Currency of the Report	C	AD	1					
Reporting Entity ESTMA Identification Number			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1					
Subsidiary Reporting Entities (if necessary)											
Payments by Project											
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes	
Cuba	Moa Nickel	4,020,000	23,080,000	1,120,000		-	-		28,220,000		
Cuba	Block 6A			70,000	-	-			70,000		
Cuba	Block 8A		-	70,000	-		-	-	70,000		
Cuba	Block 10			90,000	-	-			90,000		
Cuba	PE/Yumuri	1,050,000	-	110,000	57,350,000	-	•	•	58,510,000		
Cuba	PE/Yumuri extension	-	-	-	650,000		-	-	650,000		
Payments denominated in the United States dollar have been translated to the Canadian dollar at the annual average exchange rate of the entity's fiscal year of 1,3269.  All production entitlements are paid in-kind: these amounts represent barrels of oil paid to La Union Cuba-Petroleo (CUPET) which are valued at fair market value. The valuation is calculated using the quarterly average U.S. Gulf Cost High Sulphur Fuel Oil (USGC HSFO) reference price for the quarter in which the production occurred.  All numbers have been rounded to the nearest \$10,000.											