Extractive Sector Transparency Measures Act - Annual Report											
Reporting Entity Name	Sherritt International Corporation										
Reporting Year	From	1/1/2018	To:	12/31/2018	Date submitted	5/27/2019					
Reporting Entity ESTMA Identification Number	E295773		Original Su     Amended F								
Other Subsidiaries Included (optional field)	Sherritt International (Cuba) Oil and Gas Limited, Moa Nickel S.A.										
Not Consolidated											
Not Substituted											
Attestation by Reporting Entity											
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.					•	•					
Full Name of Director or Officer of Reporting Entity		Andrew	Snowden		Date	5/27/2019					
Position Title											

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year	From:	1/1/2018	To:	12/31/2018							
Reporting Entity Name	Sherritt International Corporation				Currency of the Report	C	AD				
Reporting Entity ESTMA Identification Number	E295773										
Subsidiary Reporting Entities (if necessary)											
Payments by Payee											
Country	Payee Name	Departments, Agency, etc within Payee that Received Payments		Royalties		Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments		
Cuba	National Government of Cuba		43,630,000	31,330,000	1,240,000	69,420,000					Payecs include: Olicina Nacional Administración Tribularia (ONAT) (Padi via Banco Popular de Ahomo) La tribino Cuba-Pentoleo (CUPET) Olicina de Regulación Ambiental y Seguridad Nuclear - CITMA Ministerio de Judición de la Republica de Cuba Investiones Camma, SA La Olicina de Regulación Ambiental y Seguridad Nuclear (ORASEN)
Payments denominated in the United States dollar have been translated to the Canadian dollar at the annual average exchange rate of the entity's fiscal year of 1.2958.  Additional Notes:  All production entitlements are paid in-kind: these amounts represent barries of oil paid to La Union Cuba-Petroleo (CUPET) which are valued at fair market value. The valuation is calculated using the quarterly average U.S. Gulf Cost High Sulphur Fuel Oil (USGC HSFO) reference price for the quarter in which the production occurred.  All numbers have been rounded to the nearest \$10,000.											

Extractive Sector Transparency Measures Act - Annual Report											
Extractive Sector Transparency measures Net Transport											
Reporting Year	From: 1/1/2018 To: 12/31/2018					•					
Reporting Entity Name	Sherritt International Corporation					Currency of the Report	C	AD			
Reporting Entity ESTMA Identification Number	E295773										
Subsidiary Reporting Entities (if necessary)											
Payments by Project											
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes	
Cuba	Moa Nickel	29,180,000	31,330,000	1,100,000	-		-	-	61,610,000		
Cuba	Block 6A		-	10,000		- 1	-	-	10,000		
Cuba	Block 8A			60,000	-		-		60,000		
Cuba	Block 10	•	-	70,000	•		•	-	70,000		
Cuba	PE/Yumuri	2,540,000	-	-	68,440,000		-	-	70,980,000		
Cuba	PE/Yumuri extension	1,920,000	-	-	980,000		-	-	2,900,000		
Cuba	Varadero West	9,990,000	-	-	-		-	-	9,990,000		
	Total	43,630,000	31,330,000	1,240,000	69,420,000		-	-	145,620,000		
Additional Notes:		paid in-kind; these amounts represe			e rate of the entity's fiscal year of 1.2958. iich are valued at fair market value. The		rterly average U.S. Gulf Cost	High Sulphur Fuel Oil (USGC	HSFO) reference price for the q	juarter in which the	