Extractive Sector Transparency Measures Act - Annual Report											
Reporting Entity Name	Sherritt International Corporation										
Reporting Year	From	1/1/2017	To:	12/31/2017	Date submitted	5/29/2018					
Reporting Entity ESTMA Identification Number	E295773		0	Submission d Report							
Other Subsidiaries Included (optional field)	Sherritt International (Cuba) Oil and Gas Limited, Moa Nickel S.A.										
Not Consolidated											
Not Substituted											
Attestation by Reporting Entity											
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.											
Full Name of Director or Officer of Reporting Entity		Andrew Snowden				5/29/2018					
Position Title	Chief Financial Officer										

		Extracti	ve Sector Tran	sparency Mea	asures Act - A	nnual Report					
Reporting Year	From:	1/1/2017	To:	12/31/2017		_					
Reporting Entity Name				•	Currency of the Report	C	AD				
Reporting Entity ESTMA Identification Number	E295773										
Subsidiary Reporting Entities (in necessary)	f										
				Payments by Pa	ayee						
Country	Payee Name	Departments, Agency, etc within Payee that Received Payments	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Cuba	National Government of Cuba	Oficina Nacional Administración Tributaria (ONAT) (Paid via Banco Popular de Ahorro) Banco de Inversiones S.A. (BDI) Agenda De Protección Contra Incend La Union Cuba-Petróleo (CUPET) Instituto De Planificacion Fisica La Oficina de Regulación Ambiental y Seguridad Nuclear (ORASEN) Camara De Comercio De La Republica De Cuba Consultoria Juridica Internacional	18,460,000	24,900,000	1,300,000	93,380,000				138,040,000	
Additional Notes:	1	tates dollar have been translated to the Canadian dollar at the annual average exchange rate of the er ind; these amounts represent barrels of oil paid to La Union Cuba-Petroleo (CUPET) which are valued nearest \$10,000.		ation is calculated using the qu	uarterly average U.S. Gulf Cos	st High Sulphur Fuel Oil (USGC HSF	O) reference price for the qua	rter in which the production o	ccurred.		

			Extractive So	ector Transpa	rency Measures <i>A</i>	Act - Annual Repo	ort			
Reporting Year	From:	1/1/2017	To:	12/31/2017		_				
Reporting Entity Name					Currency of the Report	C	AD			
eporting Entity ESTMA lentification Number	E295773									
ubsidiary Reporting Entities (if ecessary)										
				Pay	ments by Project					
Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Cuba	Varadero West	10,910,000	-	-	55,290,000	-	-	-	66,200,000	
Cuba	Block 8A	-	-	80,000	=	e e	-	-	80,000	
Cuba	Block 10	-	-	100,000	-	-	-	-	100,000	
Cuba	PE/Yumuri	6,060,000	-	-	36,820,000	-	-	-	42,880,000	
Cuba	PE/Yumuri extension	-	-	-	1,270,000	-	-	-	1,270,000	
Cuba	Moa Nickel	1,490,000	24,900,000	1,120,000	-	-	-	-	27,510,000	
	Total	18,460,000	24,900,000	1,300,000	93,380,000		-	-	138,040,000	
ddillonai Noles:		d in-kind; these amounts represent		0 0	rate of the entity's fiscal year of 1.2985 ch are valued at fair market value. The		narterly average U.S. Gulf Cos	t High Sulphur Fuel Oil (USGC	HSFO) reference price for the q	uarter in which the